



Unlocking Earth Heat: The Rise of Geothermal Energy and its Opportunities for the Oil & Gas Industry!

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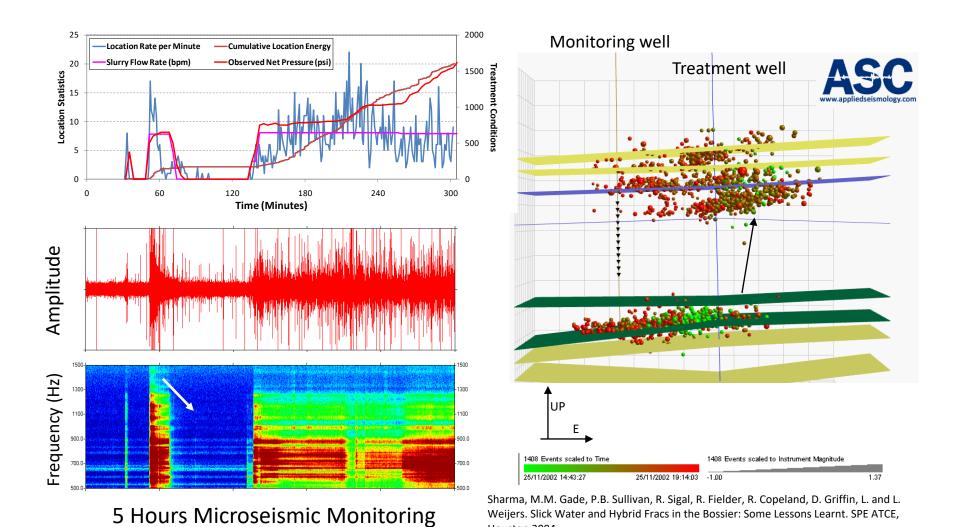




O&G with Geothermal – It's a natural fit! March 18, 2021 PSU Student Webinar, 2021



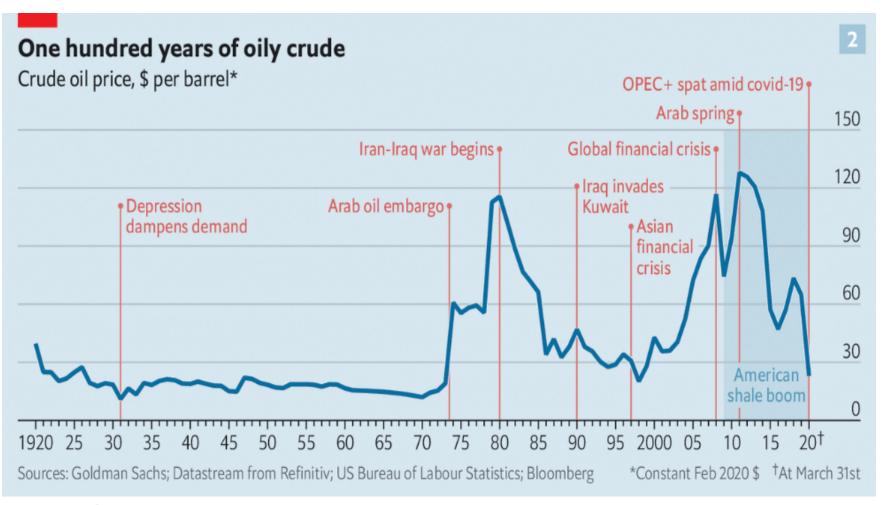
Continuous Microseismic Record



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Houston 2004



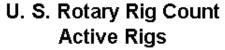


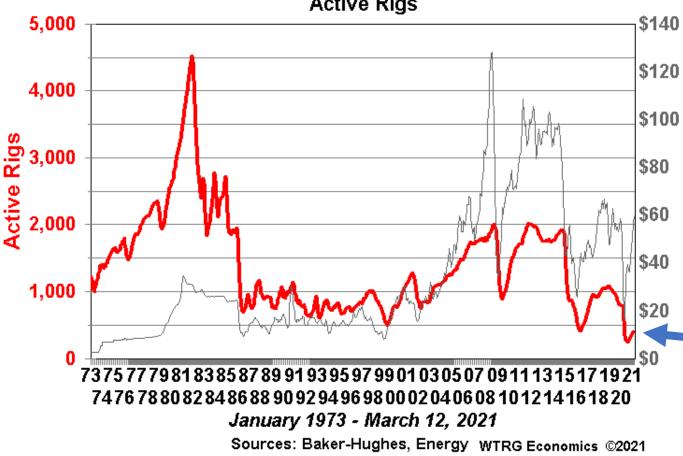
The Economist

An unprecedented plunge in oil demand will turn the industry upside down,

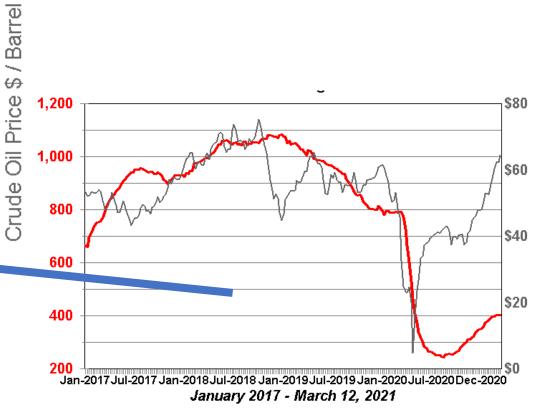
The Economist, April 8, 2020. https://www.economist.com/briefing/2020/04/08/an-unprecedented-plunge-in-oil-demand-will-turn-the-industry-upside-down







Sources: Baker-Hughes, Energy WTRG Economics ©202 Information Administration (DOE) www.wtrg.com WTRG Economics (479) 293-4081





A Win-Win Partnership!



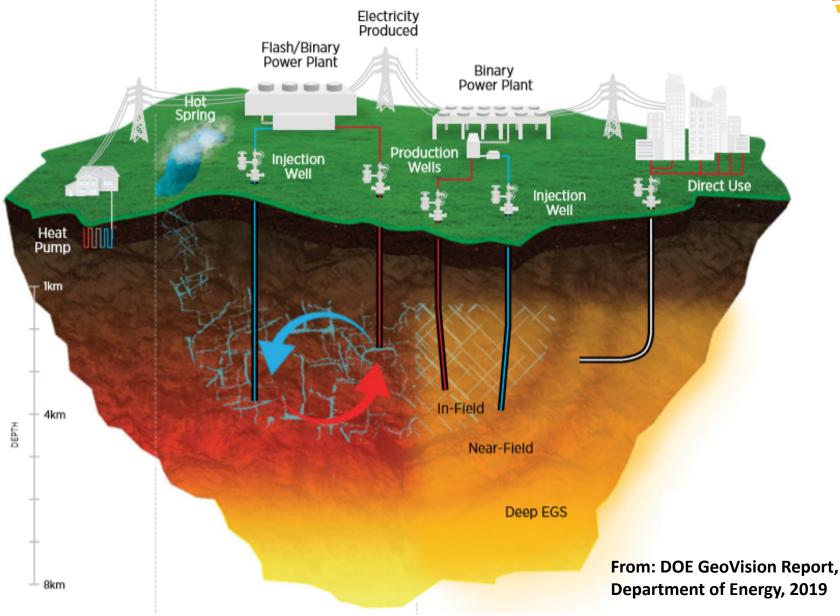
As Doug Hollett, former Acting Assistant Secretary for Fossil Energy recently noted:

"Geothermal uses many of the same services, technologies and personnel as the oil and gas sector. In the midst of this historically impactful oil and gas downturn, there is a unique opportunity to quickly leverage oil and gas capabilities and technologies into the geothermal sector while preserving jobs and regional economic viability, and ensuring US energy sector vitality."

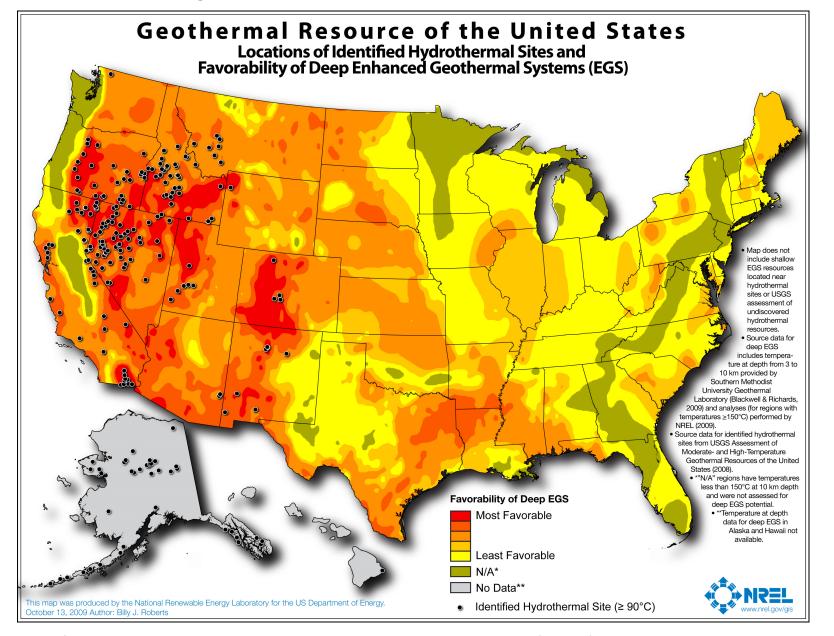


Geothermal Industries

- 1. Power Generation
- 2. Direct Use
- 3. Heat Pumps
- 4. New Technologies (EGS/AGS)







Installed conventional geothermal

3.8 **GWe**‡



Conventional geothermal under development

58 Projects*



Geothermal by 2050

60+ GWe**



Viable EGS potential

>>100 GWe***

‡ Pettitt et al., 2020

* Geothermal Rising, NREL, 2020

** DOE GeoVision, 2019

*** USGS, 2008

GeoVision

Harnessing the Heat Beneath Our Feet

VISION
Harnessing the Heat Beneath Our Feet

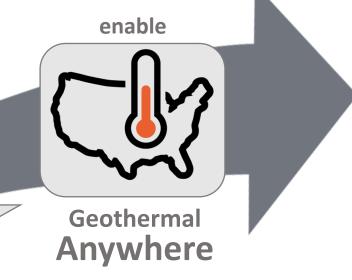
www.energy.gov/geovision

lower

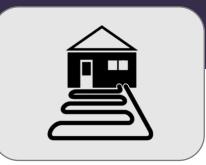
Well

Costs

Slide courtesy of NREL



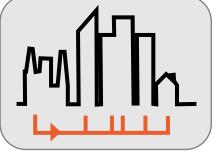
There is vast potential for economic geothermal expansion in the United States



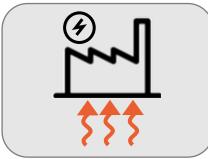
By 2050

28 million

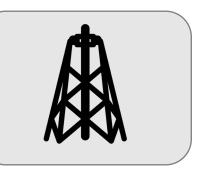
Geo Heat Pumps



17,500District Heating Systems



60+ GWGeothermal Power



10,000+
New Wells Per Year

Regulatory Timeframes

reduce

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Lets ask ourselves this...

Where is my clean energy coming from on a still, dark, winter night in 2030?

What about 2050?





What will be happening in 2030?

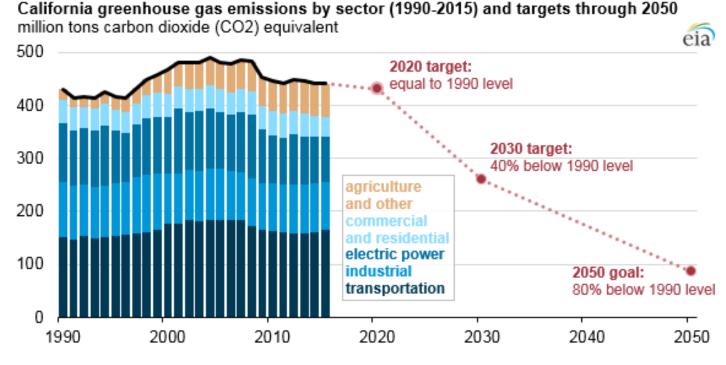




Fighting Climate Change – California RPS and GHG Targets

Legislation (SB 100) enacted in 2018 continued increasing RPS targets:

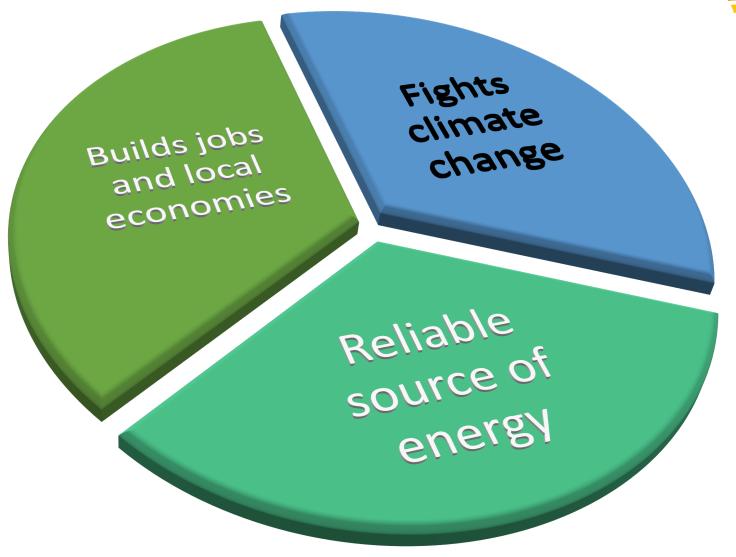
- 50 percent renewables by 2026
- 60 percent renewables by 2030
- 100 percent carbon-free energy by 2045



GHG targets enacted in 2017 legislation (AB 32) and previously



What does Geothermal Bring?

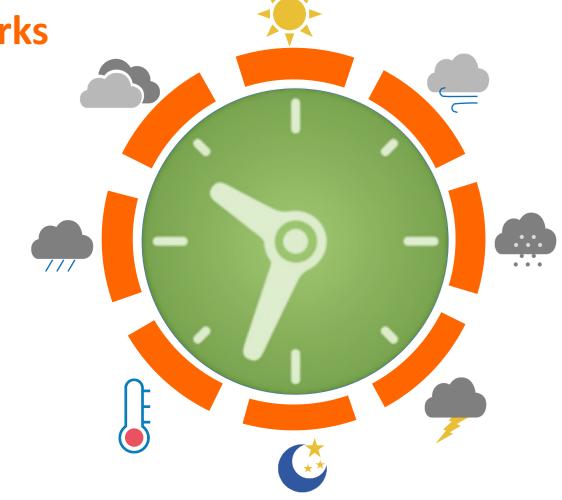




Geothermal is 24/7 always on

Renewable Energy that Works Around the Clock

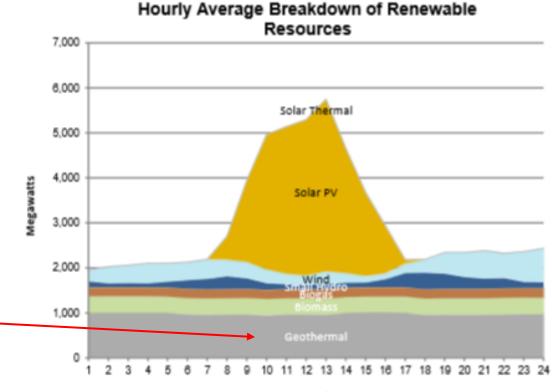
- Clean
- Reliable
- Flexible
- Balancing
- Resilient
- Stable
- Facilitator



Geothermal as Baseload in California

24-Hour Renewables Production

Renewable Resources	Peak Production Time	Peak Production (MW)	Daily Production (MWh)
Solar Thermal	12:57	34	0
Solar	12:17	4,162	21,624
Wind	23:59	768	9,152
Small Hydro	18:04	375	4,365
Biogas	23:44	214	5,033
Biomass	3:20	375	8,752
Geothermal	16:49	1,001	23,376 —
Total Renewables			72,301
Total 24-Hour System Demand (MWh):			603,072



Time of Day This graph shows the production of various types of renewable generation across the day.

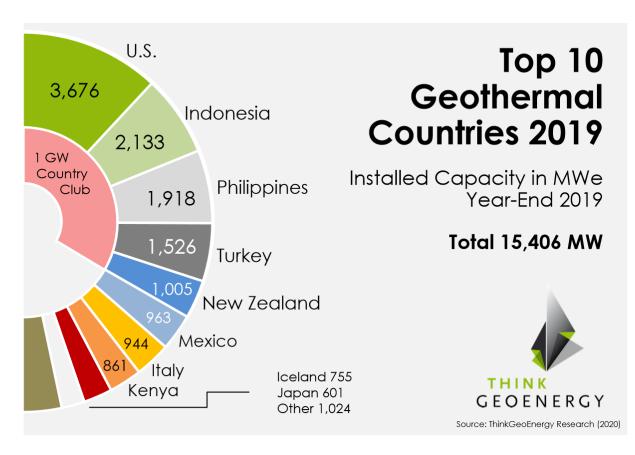
Renewables Watch for 10th December, 2018, California Independent System Operator, www.caiso.com

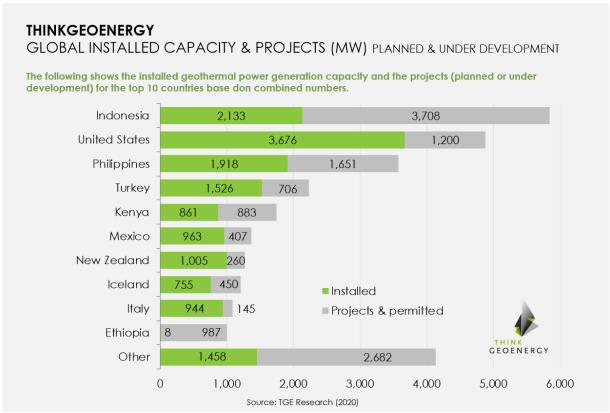
System Peak Demand (MW) 30,061 *one minute average

> Time: 17:53



International Market Growth

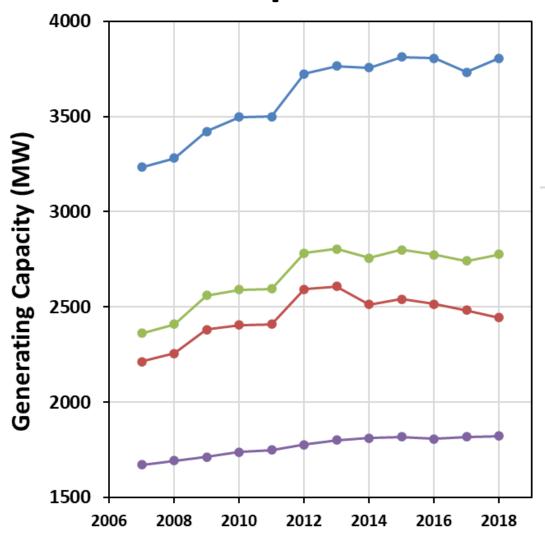




Graphics courtesy of ThinkGeoEnergy – data from various sources



US Resource Development



Nameplate Capacity

Net Summer Capacity

Net Winter Capacity

Mean Net Generation (as Capacity)

Compiled by the Geothermal Resources Council (GRC) as part of current industry research.

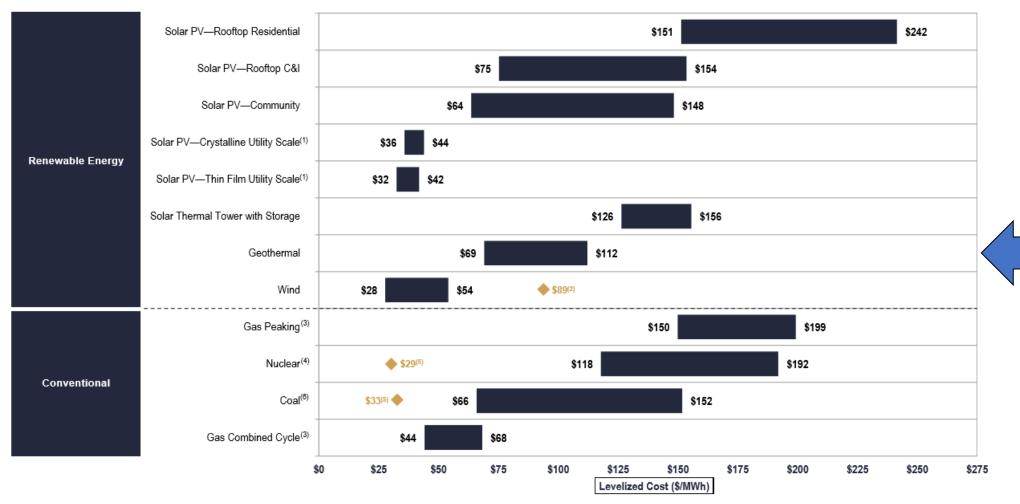
Data provided by the Energy Information Administration (EIA).

LAZARD



Levelized Cost of Energy Comparison—Unsubsidized Analysis

Selected renewable energy generation technologies are cost-competitive with conventional generation technologies under certain circumstances



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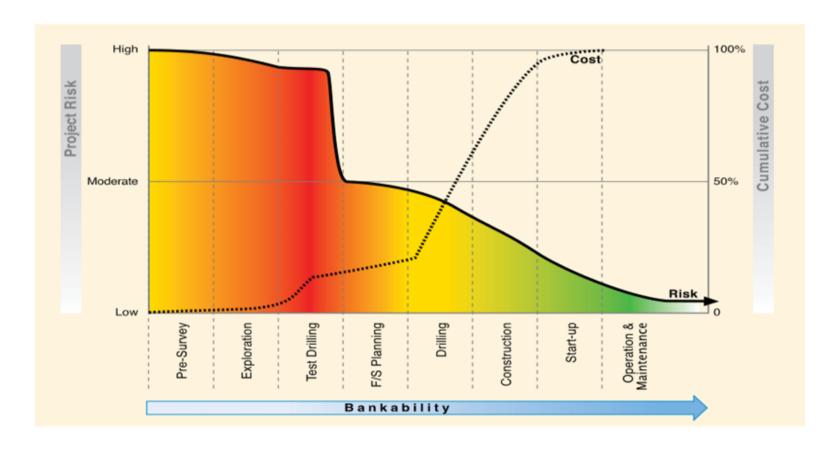
- Hell's Kitchen 40MW for 25 year term \$74
- Whitegrass 3MW for 25 year term \$67.50
- Star Peak 12.5MW for 25 year term \$70.25
- Casa Diablo 16MW for 20 year term \$68
- Puna 46MW for 30 year term \$70
- Soda Lake and Coso pricing not public

https://www.nrel.gov/docs/fy21osti/77774.pdf



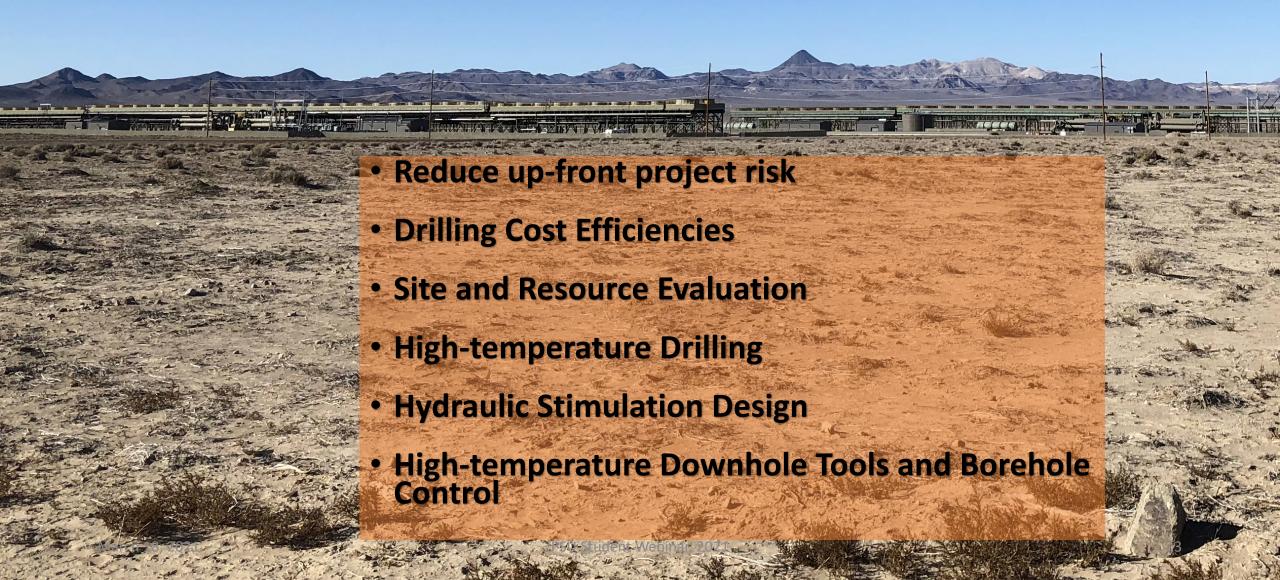
Risk picture similar to O&G industry

Project cost and risk profile for geothermal development stages

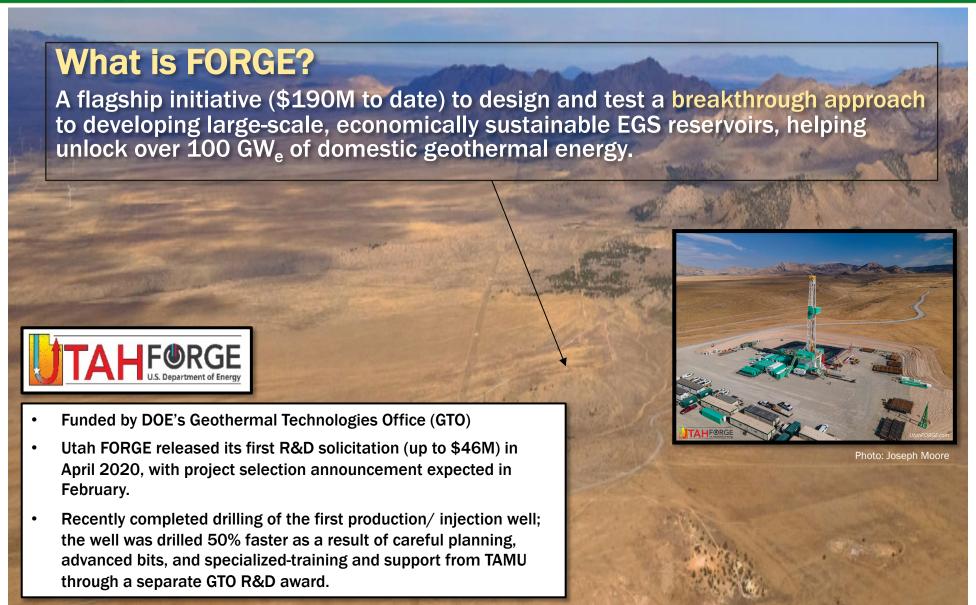


Source: World Bank/ ESMAP, TGE Research (2017)

Technology Development



U.S. DOE's Frontier Observatory for Research in Geothermal Energy (FORGE)



Low-Temperature Geothermal Technologies

Geothermal Heat Pumps

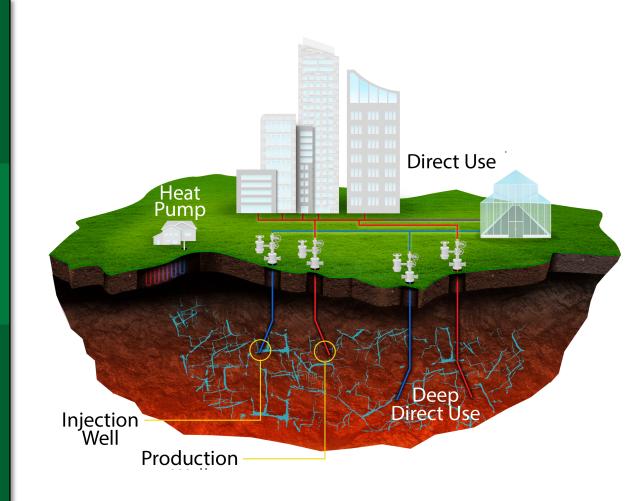
- Entering Water Temp (40-80°F)
- Shallow trenches to wells hundreds of feet deep
- Residential, light commercial

Direct Use and Thermal Energy Storage

- Entering Water Temp (80-300 ° F)
- Wells hundreds to thousands of feet deep and Saline or Brackish Aquifers
- Large buildings, agriculture

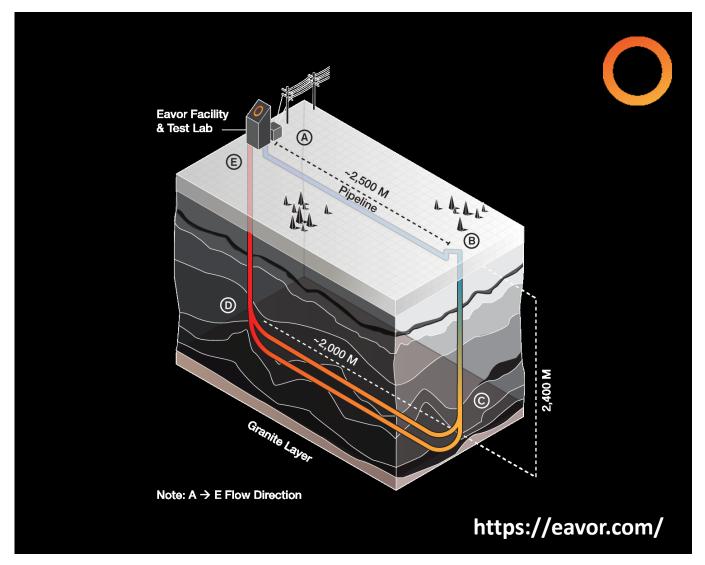
Electric Power

- Entering Water Temp (>150°F)
- New Organic Rankine Cycle Modular
- Distributed off-grid power





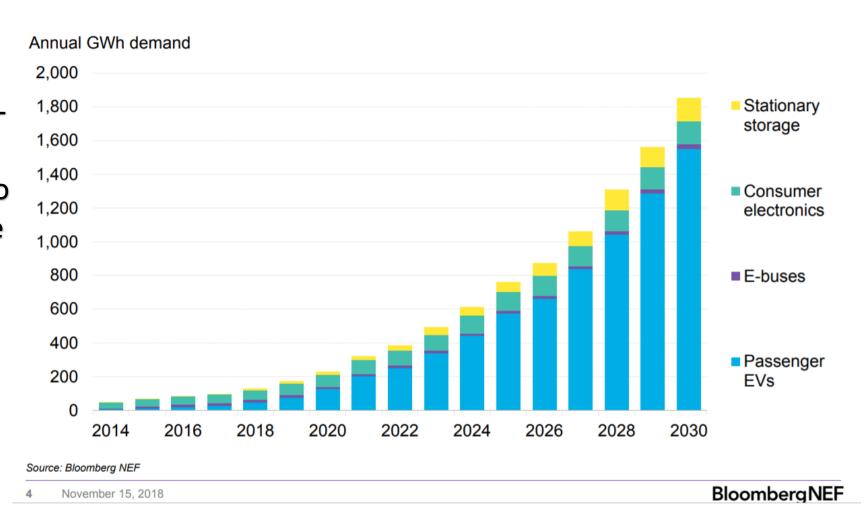
Closed-Loop Technologies





Annual Lithium-ion Battery Demand

Berkshire Hathaway Energy – Geothermal development in Southern California could also supply over two-thirds of the world's lithium demand in 2025! And at competitive cost...



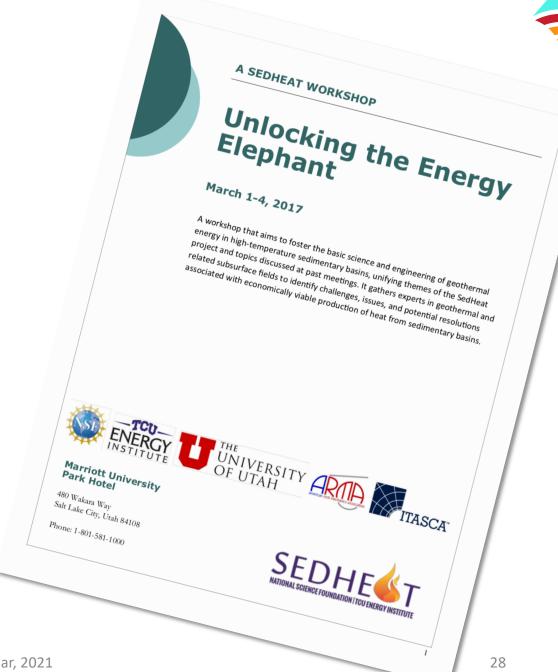
23 January, 2020

USEA Forum, Washington DC, January 2020



Oil & Gas Co-production

- Technically viable but economically challenged;
- Co-Production with Oil & Gas Operations;
- Retrofit or Re-Purpose Existing Petroleum Wells;
- Advantage of scale.







Energy Act of 2020

Advanced Geothermal Innovation Leadership (AGILE)



- Increased research, including EGS, drilling, technology transfer, subsurface computer simulations;
- Establishing more FORGE-type sites, including east of Mississippi;
- Investigating streamlined permitting processes for geothermal exploration and leasing activities;
- Development of coproduction with petroleum and mineral industries.





